

FREE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Good Indexed

ISNWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

CDW _____ WW _____ TA _____

GDW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log: _____

Electric Logs (Ndo) _____

EE _____ IJ _____ ERI _____ GR _____ GR-N _____ Micro _____

Lat _____ MLL _____ Semic _____ Others _____

CDW 4-27-90

NW4

LOG OF OHIO OIL COMPANY WELL No. 1
 HARTINGTON, EMERY COUNTY, UTAH - SECTION 2, T. 17S. R. 3E.

Drilling commenced Feb. 19, 1921
 Drilling completed Nov. 4, 1921

0	66	Boulders and gravel	
66	84	Blue shale	<i>Mancos</i>
84	99	Shale and shell	Landed 63' 15" casing
99	130	Hard sandy lime	
130	145	Gray lime	
145	197	Gray sandy lime	
197	218	Gray shale with gray limestone streaks	
218	238	Gray sandy lime	
238	258	Gray shale and limestone	
258	280	Gray lime shells and brown shale	
280	305	Gray sandy lime and shale	
305	400	Gray lime shells and brown shale	
400	546	Gray sandy lime and brown shale	
546	600	Gray lime shells and brown shale	
600	705	Blue shale	
705	800	Brown shale	
800	835	Gray gritty shale	
835	970	Brown shale	
970	1035	Gray sandy lime	Landed 967' 12" casing
1035	1865	Gray shale	
1865	2215	Gray sandy shale	
2215	2225	Gray shale	Landed 2025' 10" casing
2225	2240	Gray sand	Landed 2214' casing
2240	2257	Gray sandy lime	
2257	2287	Gray sand	
2287	2290	Coal seam	
2290	2292	Shale	
2292	2316	Coal	
2316	2340	Gray sand	
2340	2355	Hard brown sand	
2355	2360	Hard shell	
2360	2381	Hard black sand	
2381	2400	Coal and shells	
2400	2465	Hard gray sand	
2465	2530	Black sandy lime	
2530	2555	Gray shale	
2555	2635	Gray sandy shale	
2635	2740	Gray shale	
2740	2755	Black slate	
2755	2825	Black shale	
2825	2870	Black slate	
2870	2945	Black shale	Landed 2765' 6 1/4" casing
2945	2995	Black sandy shale	Pulling 6 1/4" casing
2995	3000	Black sand	
3000	3015	White sand - Dakota	
3015	3017	Coal	
3017	3038	White sand	
3038	3040	Coal	
3040	3100	Gray sandy lime	

Ferron

-- All casing pulled except one joint and hole filled.

Ohio Oil Co., Well #1,
Sec. 4-173-8E

Int.

HUNTINGTON FIELD (San Rafael Prospect)

Well of Ohio Oil Company: (State Land).

Depth	-	3100'	Standard Rig.
Casing	-	64'	- 15 1/2"
	-	967'	- 12 1/2"
	-	2039'	- 10"
	-	2214'	- 8 1/2"
	-	2977'	- 6 1/4"

W. A. Sawyer.
Special Report No. 223

No oil or water sands were struck in this well and after pulling all the casing possible and plugging the hole with one joint of casing left at surface the well was abandoned.

Other Companies:

Midwest Refining Company relinquished their permit - S.L.C. 027083 on this structure after the Ohio Oil Company got a dry hole.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Ohio Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250fml, 250 fwl QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>nwnw 2 17S 8E S</u>		8. WELL NAME and NUMBER: Ohio Oil Co. #1
PHONE NUMBER:		9. API NUMBER: 4301510779
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Emery</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6-13-00</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Division P&A</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Program Action</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conducted well inspection 4-7-00 and confirmed PA Status was correct (one joint of casing was remaining in the hole as indicated in the 1921 well status report from the well file). However, there were no markings on the casing stub/dry hole marker. On 6-13-00 the Division's contractor, A-Plus Well Service, welded the appropriate identification onto the casing stub/dry hole marker under Project Work Order 2000-02 (see attached 3 page report).

NAME (PLEASE PRINT) <u>Robert J. Krueger</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>7/6/2000</u>

(This space for State use only)

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME

#1

API NUMBER

4301510779

LEASE TYPE

4

LEASE NUMBER

FEE

OPERATOR NAME

OHIO OIL COMPANY

OPERATOR ACCOUNT

P0083

WELL TYPE

WELL STATUS

PA

FIELD NAME

WILDCAT

FIELD NUMBER

1

ELEVATION

6000*

ALT ADDRESS

#

COUNTY

EMERY

CONFIDENTIAL FLAG

Q S T R M

NWWW

02

17.0 S

08.0 E

S

SURF LOCATION

0250 FNL 0250 FWL

CONFIDENTIAL DATE

TOTAL CUMULATIVE OIL

0

COORDS SURF N

4358799.00

LA/PA DATE

MM/DD/YYYY

TOTAL CUMULATIVE GAS

0

COORDS SURF E

499925.00

DIRECTIONAL

TOTAL CUMULATIVE WATER

0

COORDS BHL N

INDIAN TRIBE

CB-METHANE FLAG

BOND NUMBER

COORDS BHL E

MULT-LEG COUNT

SURF OWNER TYPE

BOND TYPE

FIELD TYPE FLAG

WILDCAT TAX FLAG

C.A. NUMBER

COMMENTS

NO APD OR WCR:211104 PA*D:940106 FTGS ADDED PER BLM:

Create New Rec

Save

Cancel

To History

To Activity



Start

GroupWise - Mailbox

Novel-delivered Applicatio...

OIL & GAS INFORMA...

Microsoft PowerPoint - [Tid...

NUM

3:01 PM

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT WIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
API NUMBER 4301510779	WCR RECD DATE <input type="text"/>	CHOKE <input type="text"/>	<input type="button" value="Get History"/> <input type="button" value="Create New Rec"/> <input type="button" value="Save"/> <input type="button" value="Cancel"/> <input type="button" value="Next Rec"/> <input type="button" value="Prev Rec"/>
APD RECD <input type="text"/>	PROD ZONE WCR <input type="text"/>	TUBING PRS <input type="text"/>	
APPROVAL DATE APD <input type="text"/>	LOCATION TD WCR 0250 FNL L0250 FW	CASING PRS <input type="text"/>	
SUNDRY INT RECD <input type="text"/>	COMPL DATE WCR 11 4 1921	OIL 24HR RATE 0	
WORK TYPE <input type="text"/>	COMPL DATE SUNDRY <input type="text"/>	GAS 24HR RATE 0	
AUTH CODE <input type="text"/>	DATE FIRST PROD <input type="text"/>	WATER 24HR RATE 0	
WELL TYPE APD OW	TOTAL DEPTH MD TVD 3100	GAS-OIL RATIO 0	
LOCATION SURF APD 0250 FNL 0250 FWL	WELL TYPE REPORT <input type="text"/>	DIR SURVEY CORED DST <input type="text"/>	
LOCATION ZONE APD 0250 FNL 0250 FWL	WELL STATUS REPORT PA	API GRAVITY 0	
DEPTH APD 0	PBTD MD TVD <input type="text"/>	LEASE NUMBER TYPE FEE 4	
PROD ZONE APD <input type="text"/>	TEST DATE <input type="text"/>	PROD METHOD TEST <input type="text"/>	
START DATE <input type="text"/>	PERFORATIONS <input type="text"/>		
SPUD DATE DRY 2 19 1921	ZONE FLAG COMPLETION <input type="text"/>	COMPLETION TYPE <input type="text"/>	
SPUD DATE ROTARY <input type="text"/>	LOG TYPES <input type="text"/>		
RDCC REVIEW FLAG <input type="text"/>	DIRECTIONAL <input type="text"/>	APD EXT DATE <input type="text"/>	
RDCC REVIEW DATE <input type="text"/>	WATER PERMIT <input type="text"/>	APD CONTACT NAME <input type="text"/>	
UNIT NAME <input type="text"/>	CANCEL DATE <input type="text"/>	APD CONTACT PHONE <input type="text"/>	

Whistorycursor

Record: 1/1

Exclusive

NUM

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3:01 PM